Utility Gas Supply Interconnection

May 23, 2019



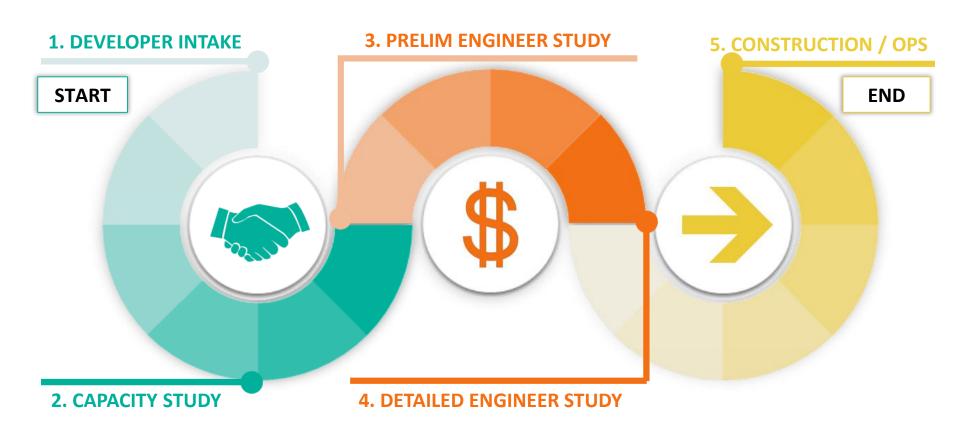






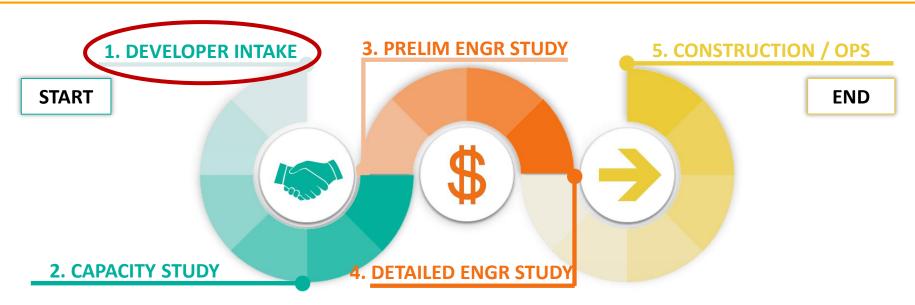


End-to-End Interconnection Process





Developer Intake Phase



- Contact utility and submit interconnection request form
- Request form provides all info needed to assess project viability
- Utility determines point of injection location

PG&E

Developer Intake Phase

PG&E

- Website: https://www.pge.com/biomethane
- Email: <u>biomethane@pge.com</u>
- Contact: Ken Brennan, Kenneth.Brennan@pge.com, 925-244-3542

SoCalGas/SDG&E

- Websites: https://www.socalgas.com/for-your-business/energy-market-services/new-or-expanded-interconnection-receipt-points and https://www.socalgas.com/for-your-business/energy-market-services/new-or-expanded-interconnection-receipt-points and https://www.socalgas.com/for-your-business/energy-market-services/new-or-expanded-interconnection-receipt-points and www.socalgas.com/rng
- Email: gasstudyrequests@semprautilities.com
- Contact: Jerry McPherson, <u>JMcPherson@SempraUtilities.com</u>, 213-244-3972

Southwest Gas

- Website: https://www.swgas.com/en/california-rates-and-regulation
- Industrial Services: https://www.swgas.com/en/industrial-services
- Email: <u>KeyAccountManagement@swgas.com</u>
- Contact: Maria Rushing, <u>Maria.stosich-rushing@swgas.com</u>, 702-249-4655

PG&E

Developer Intake Phase

PG&E

Interconnection Request: Capacity Study Requests

Gas Quality Rule: Gas Rule 21

Reference Guide: Quick Reference Guide

SoCalGas/SDG&E

 Interconnection Request: Gas Supplier Interconnection Project Fact Sheet

Interconnection Tariff: Gas Rule 39

Gas Quality Rule: Gas Rule 30

Toolkit: <u>RNG Toolkit</u>

Southwest Gas

- Interconnection Request: RNG Supplier Interconnect Project Fact Sheet
- Gas Quality Rule and Interconnection Tariff: Gas Rule 22



Developer Intake Phase

General project information necessary to investigate the viability of the project:

- Contact Information for producer and developer
- Project site location
- Desired project start date
- Forecasted operating profile (days/week, seasonality)
- Build-out volume minimum and maximum
- Source of gas supply (biogas feedstock type)
- Other questions about biogas production and processing

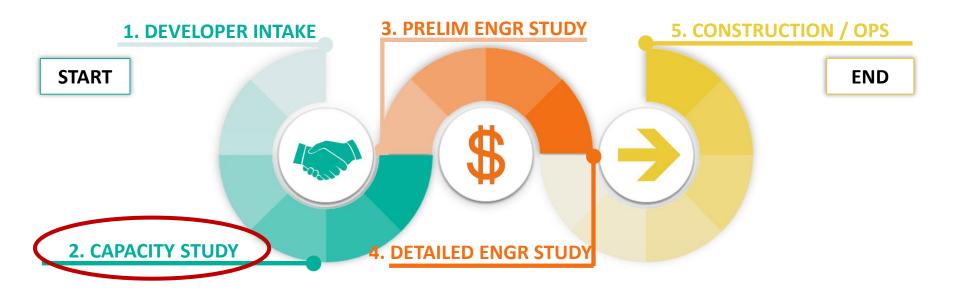




Questions?



Capacity Study Phase



What is the nearest pipeline system with sufficient takeaway capacity to receive the supplier's full build-out gas deliveries on a 24x7 basis?





What is the nearest pipeline <u>system</u> with sufficient takeaway capacity to receive the supplier's full build-out gas deliveries on a 24x7 basis?

Desktop planning assessment includes:

- Hourly customer demand
- Maximum and normal operating pressures
- Known large volume customer impacts
- Is the pipeline scheduled for retirement?
- Are there anticipated or possible pipeline changes?

Cost of study

- PG&E and Southwest Gas: no charge
- SoCalGas/SDG&E: minimal charge (<\$5K)





Time required:

- PG&E: 3 weeks
- SoCalGas: 6 weeks
- Southwest Gas: 8 weeks (completed during Prelim Engineering Study)

Deliverable:

- Determine nearest pipeline with takeaway capacity
- If not closest pipe, where can the gas be injected?
- Operating pressure
- Estimated length of pipeline
- Diameter of receiving pipeline
- SoCalGas/SDG&E estimated cost of pipeline extension





SoCalGas/SDG&E:

Execute Consulting Services Agreement - Exhibit A Interconnect Capacity Study & Exhibit B Confidentiality Agreement





Questions?





- Developer and utility engineering teams discuss project design and cost estimate in order to determine economic viability.
- If viable, then continue development into detailed engineering.



Scope

- Utility engineers and developer to discuss the project in more detail, and the utility will develop a preliminary design
- The utility will provide an initial cost estimate for the point of receipt station and any pipeline extension



Deliverables

- Confirm results of capacity study
- Assess interchangeability of gas
- Determine BTU district work (maintain accurate customer billing)
- Provide initial cost estimates
- Preliminary design work completed
- SoCalGas/SDG&E: plot plan and environmental drawings

Contracting

- PG&E and Southwest Gas: No contract required at this stage except for funding agreements
- SoCalGas/SDG&E: Execute Consulting Services
 Agreement Exhibit A-1 Preliminary Engineering Study



Funding

- All work performed at actual cost
- Engineering advances
 - PG&E: \$50K initial, as needed thereafter
 - SoCalGas/SDG&E: \$65K \$75K estimate truedup to actual
 - Southwest Gas: no supplier costs for preliminary engineering study

Cost (depending on complexity)

- PG&E: \$50K \$80K
- SoCalGas/SDG&E: \$65K \$75K
- Southwest Gas: costs charged in detailed engineering design phase



Time required:

- PG&E: 4 months
- SoCalGas/SDG&E: 3 months
- Southwest Gas: 2 months (combined with Prelim Engineering Study)

Can a third party engineering firm perform station and design work under utility supervision?

- PG&E: Yes, if an approved program contractor
- SoCalGas/SDG&E: Yes, if done as part of interconnection agreements
- Southwest Gas: Yes, with prior notification and approved program contractor



Questions?





Continuation of the Preliminary Engineering Study and completion of design and other work to prepare for construction



Scope

- Complete engineering design and construction drawings
- Produce a final cost estimate of construction
- Prepare all permit applications and other documents necessary for construction

Contracting

- PG&E: Execution of the California Biomethane Interconnection and Operating Agreement (CBIOA), continued funding agreements
- SoCalGas/SDG&E: Execute the Consulting Services
 Agreement Exhibit A-2 Detailed Engineering Study or
 Exhibit A-3 for ordering long lead time equipment
- Southwest Gas: Letter Agreement for Renewable Natural Gas Detailed Engineering Study



Cost (depending on complexity)

- PG&E: \$350K \$600K
- SoCalGas/SDG&E: \$325K \$600K
- Southwest Gas: \$50K \$150K

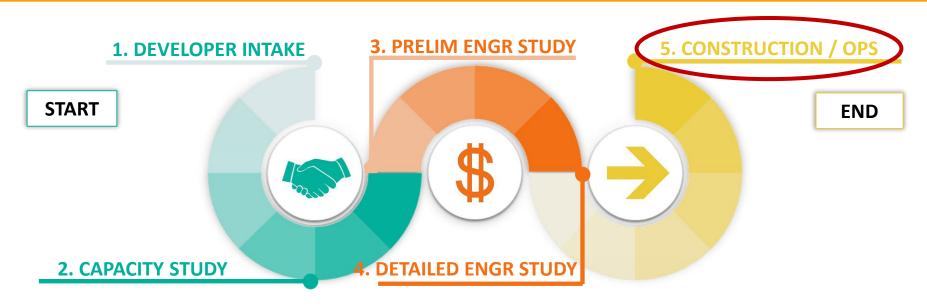
Time required:

- PG&E: 5 months
- SoCalGas/SDG&E: 5 months
- Southwest Gas: 6 months



Questions?





Project is constructed and is commissioned into service



Contracting

- PG&E: Construction terms are contained in the CBIOA
- SoCalGas/SDG&E: Execute the California Production Interconnection Agreement
- Southwest Gas: Construction and Interconnection Agreement; Gas Purchasing Agreement

Cost

- Balance of final cost estimate due prior to construction
- Actual costs are trued-up upon completion of all related project work



Time to construct point of receipt station

- PG&E: 3 months
- SoCalGas/SDG&E: 3 months
- Southwest Gas: 3 6 months
- Construction of pipeline extension depends on length of pipe, terrain, environmental, etc.

Commissioning (Release to Operations)

- Testing and verification that all facilities are operational and safe
- Gas quality testing protocols per tariffs



Can the facilities be constructed by a third party contractor?

- PG&E: The contractor and material vendors must be pre-approved, and standardized PG&E designs must be used.
- SoCalGas/SDG&E: Yes, pursuant to CPICSUA Selfbuild provisions and California Producer Agreement to Transfer Ownership
- Southwest Gas: Yes. The contractor and materials vendors must be pre-approved, and Southwest Gas design standards must be used.



Construction - Estimated Project Timeline

	Estimated Time in Weeks		
Process Step	PG&E	SoCalGas/ SDG&E	Southwest Gas
Intake Process	2	2	2
Capacity Study	3	3	8
Preliminary Engineering	16	12	8
Detailed Engineering	20	20	24
Total Assess and Design	41	37	42
Construction of POR	12	12	24
Total Development Weeks	53	49	66
Total Development Months	13	14	17



Construction - Estimated Project Costs

	Estimated Cost		
Process Step	PG&E	SoCalGas/ SDG&E	Southwest Gas
Intake Process	\$0	\$0	\$0
Capacity Study	\$0	\$2K - \$5K	\$0
Preliminary Engineering	\$50K - \$80K	\$65K - \$75K	\$0
Detailed Engineering	\$350K - \$600K	\$325K - \$600K	\$50K - \$150K
Total Assess and Design	\$400K - \$680K	\$392K - \$680K	\$50K - \$150K
Material, Construction and Release/Close-out	\$720K - \$1000K	\$1700K - \$2000K	\$700K - \$2000K
Total Costs	\$1120K to \$1680K	\$2092K to \$2680K	\$750K - \$2150K



Questions?

Thank You!!